
**Rider 25
Firm Transportation Service**

Applicable to Rates 4, 5, 6 and 7

*** Availability.**

Prior to May 1, 2023, for any commercial or industrial Customer at a single location who enters into a contract with the Company hereunder, to transport Customer-owned gas from an interconnection with a pipeline supplier of the Company or from a Renewable Gas Service Interconnect to the Customer's premises; and

- (a) where the Customer has contracted for transportation of direct purchases from the delivery point of the seller to an existing interstate pipeline interconnection with the Company's facilities as approved by the Company, or where the Customer has contracted for purchases from a Renewable Gas Producer to a Renewable Gas Service Interconnect, which interconnection or Renewable Gas Service Interconnect, in the sole judgment of the Company, is capable of receiving sales and transportation Customers gas without impairment of anticipated deliveries of any gas supplies, and
- (b) where the final pipeline transporter, or if applicable Renewable Gas Producer, of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company; and
- (c) where satisfactory evidence of Customer's contracts with seller(s) and intrastate or interstate transporters are provided to the Company; and
- (d) where all such arrangements have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company.

As of May 1, 2023, service under Rider 25 will no longer be available. Customers served under Rider 25 will need to make a selection by February 1, 2023 to switch to another transportation rate (Rate 74, Rate 75, Rate 76, Rate 77, Rate 4 -Rider 15, or Rate 5 – Rider 15) or Sales service (Rate 4, Rate 5, Rate 6 or Rate 7 receiving Company supplied gas). Customers that do not make a selection by February 1, 2023 will default to Sales service.

Customers may not switch Suppliers or Groups between February 1, 2023 – May 1, 2023.

As of the effective date of this tariff sheet in Docket No. 20-0606, Rider 25 is closed to new entrants.

Charges shall be the sum of (a) through (g).

- (a) Administrative Charge
\$56.00 per month for an individual account. Group accounts will be charged \$7.00 per month per account with a minimum group charge of \$63.00.
- (b) System Charge
The monthly Customer, distribution, demand and commodity charges, as applicable under the rate which services the Customer, for the total Customer usage in the billing month.
- (c) Gas Supply Cost
For Customers served under Rider 25, the Gas Supply Cost shall be the sum of the following: (1) 0.49 times the Customer's Maximum Daily Contract Quantity multiplied by the Demand Gas Cost (DGC); plus (2) the Commodity Gas Cost (CGC) multiplied by the volume of Company-supplied gas delivered to the Customer in the billing period. Provided, however, if the Customer is a member of a Rider 34 group, the Commodity Gas Cost (CGC) charge shall be assessed to the Group Manager.

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All such Gas Supply Cost charges described above shall be determined in accordance with Rider 6, Gas Supply Cost, for the billing period.

- * Customers served under Rates 4 and 5 shall receive a Transportation Service Credit (TSC) consisting of the sum of (1) a 0.04 cent per therm storage withdrawal adjustment credit, and (2) a 0.26 cent per therm credit for gas in storage multiplied by the quantity of customer-owned gas used during a Customer's billing period. Customers served under Rate 6 shall receive a Transportation Service Credit (TSC) consisting of the sum of (1) a 0.01 cent per therm for the storage withdrawal adjustment credit, and (2) a 0.08 cent per therm credit for gas in storage multiplied by the quantity of customer-owned gas used during a Customer's billing period.

If, in any billing period, there is no Customer-owned gas available from storage or delivered to the Customer, the Gas Supply Cost Section of the Charges provision of the rate under which the Customer is served shall apply in lieu of the Gas Supply Cost Section hereunder.

- * (d) Excess Storage Charge
10¢ per therm for each therm in storage in excess of 30 times the Customer's Maximum Daily Contract Quantity during the billing period. If such excess amount is less than five percent of the Customer's allowed Storage Banking Capacity, the Excess Storage Charge shall not apply. Such revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost. Provided, however, if the Customer is a member of a Rider 34 Group, the Excess Storage Charge shall be assessed to the Group Manager.
- (e) Transportation Service Adjustment
The Transportation Service Adjustment (TSA) per therm, as determined in Rider 6, Gas Supply Cost, applied to total Customer usage less Company Supplied Gas.
- * (f) Optional Recording Device Charge
\$16.00 per month for each account for all meter types until an Advanced Metering Infrastructure device is installed on the Customer's meter.
- (g) Operational Flow Order (OFO) Non-Performance Charge
On any day where the Company has imposed an Operational Flow Order, each therm of over-delivery of the Required Daily Delivery Range will be purchased from the Customer and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used. Provided, however, if the Customer is a member of a Rider 34 Group, the OFO Non-Performance Charge shall be assessed to the Group Manager.

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*** Storage.**

In any billing period in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Customer's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Customer's use. In any billing period in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Customer's metered gas deliveries from the Company, the balance of any gas held in storage for the Customer's account will be used to reduce the amount of Company-supplied gas otherwise required to meet the Customer's demands for the billing period. The Customer may place into storage up to 30 times the Customer's Maximum Daily Contract Quantity without additional charge.

Contract.

The term of the Customer's Rider 25 contract shall be the same as and determined by the term of the Customer's Gas Service Contract. The contract will specify the Maximum Daily Contract Quantity which shall be the maximum amount of transportation gas which the Company shall be required to accept on behalf of the Customer from pipeline deliveries.

General.

Except as specified, all other provisions of the Customer's rate shall apply. The schedules of which this rider is a part includes certain Terms and Conditions. Service hereunder is subject to these Terms and Conditions including but not limited to: Transportation Limitations and Amounts and Determination of Maximum Daily Contract Quantity.