
Rate 82
*** General Renewable Gas Interconnection Service**

*** Description.**

This tariff is designed to encourage the development and operation of Renewable Gas Production (“RGP”) facilities through the provision of an interconnection service between a RGP facility and existing Nicor Gas transmission or distribution facilities.

*** Availability/Eligibility.**

This interconnection service is available to any party who enters into a Renewable Gas Interconnection Service Agreement with the Company for an interconnection to deliver Renewable Gas to the Company’s system. In order to be eligible to receive service under this tariff, the following criterion must be met:

- 1) The RGP facility delivers Renewable Gas into the Nicor Gas transmission or distribution facilities where the physical components of Renewable Gas produced from the facility is sold to a third party, for resale to a Nicor Gas customer(s).
- 2) The Renewable Gas must meet or exceed the Company’s Renewable Gas Quality criteria.
- 3) The Renewable Gas Producer will enter into a Renewable Gas Interconnection Service Agreement that includes, among other things, operational requirements, and gas quality and pressure requirements.
- 4) The Company shall ultimately receive a RGP Facility’s physical components of Renewable Gas from the point of interconnection and deliver to a customer(s) of the Company. The Renewable Gas Service Interconnect shall be established as a receipt point for nominations.

The provisions of this tariff shall be applicable only to those Renewable Gas Producers who execute a Renewable Gas Interconnection Service Agreement.

*** Definitions.**

In addition to the Definitions contained in the Company’s Tariff, the following Definitions shall apply to the Company’s General Renewable Gas Service:

- (a) Renewable Gas Producer: A Person or entity who owns a RGP facility or acts on behalf of a Person or entity who owns an RGP facility, and who signs a Renewable Gas Interconnection Service Agreement with the Company.
- (b) Renewable Gas: Gas produced from a landfill, digester, or other renewable source of gas production with the physical gas delivered to a customer within the Company’s service territory; provided that all Renewable Gas shall meet or exceed the Company’s Renewable Gas Quality.
- (c) Renewable Gas Quality: Renewable Gas Quality shall meet or exceed the Company’s standards.
- (d) Renewable Gas Interconnection Service Agreement: The contract under which the terms, and conditions of service, and obligations of Nicor Gas and the Renewable Gas Producer will be specified related to the provision of Renewable Gas Interconnection Service under this tariff. Such contracts shall be treated as confidential and proprietary.

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
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*** Charges.**

The Company shall not be required, at its own expense, to install any facilities of any kind to serve the Renewable Gas Producer. In the event that any new or altered facilities are required to serve the Renewable Gas Producer, such cost shall be recovered in the Renewable Gas Interconnection Service Agreement and the Renewable Gas Producer shall pay all cost of additional facilities required by the Company, in the Company's sole discretion, to maintain safe and reliable service, including without limitation, distribution, regulating, and metering facilities.

The ongoing charges shall be the sum of a Monthly Customer Charge, Transportation Charge, and any applicable imbalance charges or credits detailed in the Monthly Imbalance section below. The Monthly Customer Charge and Transportation Charge are based on the Rate 76 Monthly Customer Charge and the Operating & Maintenance costs associated with Rate 76 customers per Docket No.25-0055. These charges will also be updated in each subsequent rate case. The minimum monthly bill shall be the amount of the Monthly Customer Charge, plus applicable taxes.

Monthly Customer Charge
\$4,780 per month.

Transportation Charge
\$0.0220 per therm for all therms transported during the billing period.

Other Charges
Service under this Rate will be exempt from charges under various cost recovery riders unless specifically provided for in Rate 82.

Monthly Imbalance.

Monthly imbalances shall be eliminated each month by "cashing out" the imbalance as it is known at that time. If the Renewable Gas Producer delivers less Renewable Gas than the scheduled quantity for a given month, the Renewable Gas Producer will pay the Company the cash-out amount which shall be calculated by multiplying the monthly imbalance volume and the applicable price(s): If the imbalance is less than or equal to 1,000 MMBtu, the imbalance is cashed-out at the average daily index cost of gas for the month. Imbalance volumes greater than 1,000 Dth are cashed out as follows:

Remaining Imbalance (>1,000 MMBtu), as % of Scheduled Quantities	Price
0% ≤ 2%	Average Daily Index Cost of Gas for the Month times 1.00
>2% ≤ 4%	Average Daily Index Cost of Gas for the Month times 1.20
>4% ≤ 10%	Average Daily Index Cost of Gas for the Month times 1.30
>10% ≤ 20%	Average Daily Index Cost of Gas for the Month times 1.40
>20%	Average Daily Index Cost of Gas for the Month times 1.50

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If the Renewable Gas Producer delivers more Renewable Gas than the scheduled quantity for a given month, the Company will pay Renewable Gas Producer the cash-out amount which shall be calculated by multiplying the monthly imbalance volume and the applicable price(s). If the imbalance is less than or equal to 1,000 MMBtu, the imbalance is cashed-out at the average daily index cost of gas for the month.

Imbalance volumes greater than 1,000 Dth are cashed out as follows:

Remaining Imbalance (>1,000 MMBtu), as % of Scheduled Quantities	Price
$0\% \leq 2\%$	Average Daily Index Cost of Gas for the Month times 1.00
$>2\% \leq 4\%$	Average Daily Index Cost of Gas for the Month times 0.80
$>4\% \leq 10\%$	Average Daily Index Cost of Gas for the Month times 0.70
$>10\% \leq 20\%$	Average Daily Index Cost of Gas for the Month times 0.60
$>20\%$	Average Daily Index Cost of Gas for the Month times 0.50

The “Average Daily Index Cost of Gas for the Month” shall mean the average of the daily index prices for deliveries to the Chicago city-gates as published by Gas Daily for the applicable day; in the event that Gas Daily is unavailable, then a reported Chicago city-gate price of another similar publication, as determined in the Company’s sole discretion, shall be used.

* **Daily Imbalance Charges.** Any daily Imbalances greater than 5% shall also be subject to a daily imbalance charge of \$0.07/dth.

Billing.

The Company shall issue a bill to the Renewable Gas Producer monthly, which shall be due and payable upon receipt, in compliance with Nicor Gas’ general terms and conditions.

General Terms and Conditions.

- (a) Service is subject to all applicable laws and orders, and to the Company’s Tariff.
- (b) All service under this Schedule shall require the execution of a Renewable Gas Interconnection Service Agreement by the Renewable Gas Producer and the Company. Such contracts shall be treated on a proprietary basis.
- (c) The injection location identified by the Company to accept the physical components of the Renewable Gas at the Renewable Gas Service Interconnect shall be determined by the Company in its sole discretion.

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- (d) A deposit may be required to be paid by a Renewable Gas Producer at the time the Renewable Gas Interconnection Service Agreement is executed equal to the total estimated charges for the first two (2) full months of Renewable Gas Service. The terms of the deposit arrangements shall be included in the Renewable Gas Interconnection Service Agreement. Additionally, the Company at the Company's discretion may require a Renewable Gas Interconnection Service Agreement to include an obligation that a Renewable Gas Producer provide adequate assurance of payment to the Company in the form of a letter of credit, cash deposit, or parental guaranty, all in an amount, form, and by an issuer acceptable to the Company.

*** General.**

The Schedule of which this rate is a part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and conditions and the Riders that are listed as applicable to this rate.