

Nicor Gas Transportation Program Update

December 7, 2021



Welcome

Fary Warren

Manager, Strategic Billing



Agenda

- Maria Aguirre – Safety & DE&I
- Mary Lou Grzenia & Deborah Santolin – Background and Summary of Changes
- Darin Lilly – Nominations
- Patrick Hollon – Decommission of Rider 25 Groups
- Patrick Hollon – Cash-Outs
- Theresa Vest – Valuation of Gas
- Luke Houston – Bill Presentment
- Fary Warren – Portal Overview
- Vida Hotchkiss – Timing of Testing and Training

Tariff Transportation Items to Know

- Purpose of session
- This session will be recorded and available along with the Presentation within a few days.
- Questions will be captured during the session with answers provided at a later date.
- Questions received prior to the session will be answered during the presentation. If any previously submitted questions were not able to be addressed during the session, the answers will be provided at a later date.

Questions

- Please submit your questions through the chat box and they will be answered after the meeting

Officer Welcome

Louise Scott

Vice President, Customer Experience



Safety and DE&I Moments

Maria Aguirre

Manager, Billing Services



Safety Moment – Winter Travel

- Get your vehicle tuned up for winter driving conditions
- Keep an emergency preparedness kit in your vehicle
- Make sure to get a good night sleep before leaving
- Put your cell phone away and practice defensive driving
- Designate a sober driver if you plan on drinking or taking medications
- Buckle up



DE&I Moment – Celebrate Diversity During the Holiday Season

- Winter Holidays
 - Diwali
 - Thanksgiving
 - Hanukkah
 - Bodhi Day
 - Winter Solstice
 - Christmas
 - Boxing Day
 - Kwanzaa
 - New Year's Eve/Day
 - Chinese New Year



Background and Summary of Changes

Mary Lou Grzenia

Manager, Regulatory Affairs

Deborah Santolin

Manager, Capacity Planning



Background

- In the final order for Docket No. 17-0124, Nicor Gas was directed to provide, in its subsequent rate case filing, a study that assessed the implications of how Transportation Customers utilize its on-system storage assets under the current tariff provisions
- Nicor Gas complied with that directive and included a Storage Study in its next rate case (Docket No. 18-1775) that identified two main operational issues:
 - Daily operational issues
 - Storage cycling
- The Storage Study concluded that these issues should be further analyzed and that tariff changes to alleviate these issues should be developed and proposed at a future date
- The final order for Docket No. 18-1775 directed Nicor Gas to file revenue neutral tariff changes by June 30, 2020

Background (cont.)

- As directed, Nicor Gas filed proposed tariff changes in June 2020 under Docket No. 20-0606 that addressed the issues identified in the Storage Study
 - Objective: To place all storage users under similar, fair and equitable rules, that provide for Nicor Gas' storage fields to be operated safely and in the manner required of an aquifer reservoir to maintain peak and subsequent peak day deliverability
 - The Commission approved changes in May 2021
 - Proceeding materials can be found on the Commission website (www.icc.illinois.gov) under Docket No. 20-0606
- Updated tariffs can be found in Nicor Gas' ratebook on the Company's website (www.nicorgas.com)
 - A Summary of Changes document was provided with the invitation and is included as an appendix to this presentation. Information is also summarized here.

Summary of Approved Changes

- Approved changes will go into effect May 1, 2022
- Nicor Gas' tariff changes pertain to the utilization of Storage Banking Service (SBS) capacity
 - **ALL** Customers and Suppliers must utilize their storage capacity within daily and monthly storage parameters
 - Maximum Daily Nomination limits and Daily Delivery Ranges will no longer apply; however, utilization of storage that is outside of those parameters will be subject to daily and monthly cash-outs (purchasing gas from, or selling gas to, Nicor Gas to bring storage activity or balances within the parameters)
- Other changes include
 - All customers will have automated metering devices and access to data (usage, nominations, storage activity, storage balances, daily storage parameters) will be provided free of charge
 - Timely and Evening Cycle nominations will be accepted on all days, including weekends and holidays
 - New Reallocation Window for Suppliers to reallocate its nominated supply across its customers/groups
 - New SBS capacity option for Rate 75 customers to opt out of SBS
 - Storage inventory will automatically transfer with a customer when they move from one group/program to another
 - Increased group size limit for Rider 13 from 150 customers to 200 customers
 - Elimination of Rider 25 and Firm Backup Service (FBS)
 - Critical Day withdrawal limits will be the same for all customers; results in a slight decrease for Customer Select Suppliers
 - New Nomination Change Charge will apply to nomination decreases made after the Timely Cycle

Nominations

Darin Lilly

Analyst II, Gas Operations



Nominations

- Nomination changes that will go into effect May 1, 2022 include
 - Nominations will be accepted 365 days per year
 - Two changes to the nomination processes at the close of the gas day
 - » New Nomination Change Charge
 - » New reallocation window
- No changes to the way nominations are entered

Nominations

- Nomination Cycles
 - Effective May 1, 2022, Timely and Evening Cycle nominations will be accepted on all calendar days; the availability of these cycles will be extended to weekends and holidays, 365 days per year
 - Deadlines will remain the same
 - » Timely Cycle 1:00 pm Central Time – North American Energy Standards Board nomination deadline
 - » Evening Cycle 4:00 pm Central Time (subject to availability) – Nicor Gas tariff nomination deadline
 - » Close of Gas Day 9:00 am Central Time (pipeline volumes) – North American Energy Standards Board deadline

Nominations (cont.)

- Nomination Change Charges
 - Effective May 1, 2022, any reduction made to the volume of gas nominated to Nicor Gas' system after the Timely Cycle nomination deadline (1:00 pm CT) has passed will be subject to a Nomination Change Charge, according to the table below:

	Nomination Decrease (therms)	Fee (per therm)
	0 – 29,999	no charge
Level 1	30,000 – 50,000	10% of the higher of: monthly GC or index price
Level 2	50,001 – 150,000	20% of the higher of: monthly GC or index price
Level 3	> 150,000	40% of the higher of: monthly GC or index price

Nominations (cont.)

- Nomination Change Charges
 - A nomination decrease for a gas day will be determined by comparing a Supplier's Final confirmed nomination volume to the higher of their confirmed Timely Cycle nomination or, if applicable, Evening Cycle nomination
 - Nomination Change Charges will be billed to the Supplier transporting gas off the pipelines into the Nicor Gas City Gate and nominating that gas in the Nicor Gas Nomination System
 - Nomination Change Charges will be based on either the monthly Nicor Gas Rider 6 Gas Cost (GC) or the daily index price for deliveries to the Chicago city-gates as published by Gas Daily
 - Nomination Change Charges will not be applied on a **Critical Day**
 - Nomination Change Charges will apply on a **Cap Day**, provided however, this charge will not be applied to nomination decreases made to comply with a Cap Day's allocated cut(s)

Nominations (cont.)

- Nomination Change Charges – Examples

Supplier 1234 nominates gas from one pipeline (shown in Dth)											
				A	B	C = A-B					
				Higher of:			Nomination Change Charge Levels				
Pipeline	Gas Day	Timely Cycle Nomination	Evening Cycle Nomination	Timely or Evening	Final Nomination	Nomination Decrease	0-2,999 no charge	3,000-5,000 Level 1	5,001-15,000 Level 2	>15,000 Level 3	Total
NGPL-3	11/9	15,000	13,000	15,000	12,500	2,500	2,500	0	0	0	2,500
NGPL-3	11/10	5,000	10,000	10,000	4,000	6,000	2,999	2,000	1,001	0	6,000
NGPL-3	11/11	25,000	5,000	25,000	5,000	20,000	2,999	2,000	9,999	5,002	20,000
NGPL-3	11/12	5,000	10,000	10,000	10,000	0	0	0	0	0	0

- The higher of for 11/09 - Timely Cycle- No charges
- The higher of for 11/10 – Evening Cycle- The first 2,999 Dth will not be charged; 2,000 will be charged at Level 1; 1,001 Dth will be charged at Level 2
- The higher of for 11/11 – Timely Cycle- The first 2,999 Dth will not be charged; 2,000 will be charged at Level 1; 9,999 Dth will be charged at Level 2; 5,002 will be charged at Level 3

Nominations (cont.)

- Nomination Change Charges – Examples

Supplier 1234 nominates gas from multiple pipelines (shown in Dth)											
				A	B	C = A-B	Nomination Change Charge Levels				
Pipeline	Gas Day	Timely Cycle Nomination	Evening Cycle Nomination	Higher of:		Nomination Decrease	0-2,999	3,000-5,000	5,001-15,000	>15,000	Total
				Timely or Evening	Final Nomination		no charge	Level 1	Level 2	Level 3	
MGT-1		10,000	8,000	10,000	8,000	2,000					
NGPL-3		25,000	25,000	25,000	23,000	2,000					
ANR5		5,000	5,000	5,000	5,000	0					
Alliance-7		3,100	1,500	3,100	1,500	1,600					
Total	11/10	43,100	39,500	43,100	37,500	5,600	2,999	2,000	601	0	5,600

- The sum of all cut amounts for each pipeline in total will be used to determine the Nomination Change Charge
- In the above example, the first 2,999 Dth will not be charged; 2,000 Dth will be charged at Level 1; 601 Dth will be charged at Level 2; no volumes will be charged at Level 3

Nominations (cont.)

- Nomination Change Charges – Examples

Supplier 1234 nominates gas from one pipeline on a Cap Day (shown in Dth)												
Pipeline	Gas Day	Initial Nomination: Before Cap Day Cut	Nomination After Cap Day Cut: Timely Cycle Nomination	Evening Cycle Nomination	A Higher of: Timely or Evening	B Final Nomination	C = A-B Nomination Decrease	Nomination Change Charge Levels				Total
								0-2,999 no charge	3,000-5,000 Level 1	5,001-15,000 Level 2	>15,000 Level 3	
NGPL-3	11/9	100,000	50,000	not available	50,000	12,500	37,500	2,999	2,000	9,999	22,502	37,500

- In the above example, an OFO Cap cut is applied – the original 100,000 Dth nomination is lowered to 50,000 Dth
 - » The 50,000 Dth becomes the new total for the Timely Cycle nomination
 - » Evening Cycle nominations are not available on a Cap Day, so the Timely Cycle nomination is used to calculate the nomination decrease of 37,500 Dth
 - » In this example, the first 2,999 Dth will not be charged; 2,000 Dth will be charged at Level 1; 9,999 Dth will be charged at Level 2; 22,502 Dth will be charged at Level 3

Nominations (cont.)

- Reallocation of Nominations
 - Effective May 1, 2022, customers/suppliers will have the right to reallocate nominations for the previous gas day
 - Reallocations may be made between 1:30 pm and 3:30 pm CT for the gas day that ended that morning at 9:00 am
 - Reallocations can be made to adjust nominated supply across a supplier's end user accounts and groups only
 - » Transportation Single Accounts
 - » Transportation Groups
 - » Customer Select (Choice) Groups
 - Reallocations to other suppliers will not be accepted
 - Any reallocations must result in a net zero change in a supplier's nominated supply on each individual pipeline

Nominations (cont.)

- Reallocation – Examples
 - Correct a delivery that was made to a wrong customer/group
 - » Supplier nominated a delivery to Group 0123 of 20,000 Dth on NGPL but meant to deliver 15,000 Dth
 - Lower the delivery to Group 0123 to 15,000 Dth
 - Deliver the remaining 5,000 Dth on NGPL to a different customer or group
 - Supplier's deliveries remain at 20,000 Dth in total and in balance to reflect the change

Nominations (cont.)

- Reallocation – Examples
 - A supplier's purchased gas is being cut
 - The supplier needs to cut a customer/group on that pipeline but would like to keep that customer/group whole
 - » The supplier's own transported Gas off the Pipeline that would be subject to the Nomination Change Charge; or
 - » Gas purchased through a different supplier
 - The supplier needs to cut a customer/group on that pipeline but would like to keep that customer/group whole
 - » The supplier can do this by reallocating gas it has purchased on a different pipeline

Nominations (cont.)

- Reallocation – Examples
 - The supplier has 10,000 Dth coming in on NGPL and is delivering 10,000 Dth to Group 0123
 - The supplier also has 10,000 Dth coming in on Alliance and is delivering 10,000 Dth to Group 4567
 - The supplier's NGPL Gas is cut to 8,000 Dth
 - » At 9 am CST, at the close of the Gas Day
 - The supplier will lower the NGPL Gas to 8,000 Dth to match the cut amount
 - The supplier will also cut Group 0123 to new total of 8,000 Dth to match
 - » Between 1:30 pm through 3:30 pm CST, after the close of the Gas Day
 - The supplier can then:
 - Decrease delivery to Group 4567 on Alliance from 10,000 Dth to 8,000 Dth
 - Increase delivery to Group 0123 on Alliance from 0 to 2,000 Dth
 - Alliance deliveries must remain in balance at 10,000 Dth in total

Nominations (cont.)

- Reallocation – Examples
 - Customer or group used less gas than forecasted which would cause a storage injection greater than allowed by the daily storage parameter for that customer/group
 - » Supplier nominated a delivery to Group 0123 of 10,000 Dth but now has 3,000 Dth of excess supply
 - Decrease the delivery to Group 0123 from 10,000 Dth to 7,000 Dth
 - Increase the delivery to a different customer or group by 3,000 Dth
 - Supplier's deliveries remain at 10,000 Dth in total
 - » Customer or group used more gas than forecasted which would cause a storage withdrawal greater than allowed by the daily storage parameter for that customer/group
 - Supplier nominated a delivery to Group 0123 of 10,000 Dth but needs 1,000 Dth additional supply
 - Increase the delivery to Group 0123 from 10,000 Dth to 11,000 Dth
 - Decrease the delivery to a different customer or group by 1,000 Dth
 - Supplier's deliveries remain at 10,000 Dth in total

Decommission of Rider 25 Groups

Patrick Hollon

Supervisor, Gas Transportation



Elimination of Rider 25

- As of May 1, 2022, service under Rider 25 will no longer be available.
- Customers served under Rider 25 will need to make a selection by February 1, 2022, to switch to another transportation rate (Rate 74, Rate 75, Rate 76, Rate 77, Rate 4-Rider 15, or Rate 5, Rider 15) or Sales service (Rate 4, Rate 5, Rate 6, or Rate 7 receiving Company supplied gas).
- Customers that do not make a selection by February 1, 2022, will default to Sales service effective May 1, 2022.
- Rider 25 customers may not switch Suppliers or Groups between February 1, 2022 – May 1, 2022.

Automated Process for Rider 25/34 Group Conversion

- An automated process is being created that will change Monthly Read Groups to Daily Read Groups upon request.
- No need to submit Rate Changes for every account in the group
- No need to nominate gas to every account as a single while they are between groups
- No need to link all of the accounts to new groups
- No need to allocate the group's gas in storage to all of the members leaving the group

Automated Process for Rider 25/34 Group Conversion

- By February 1, 2022, submit a Multiple Accounts Rate 74, 75, 76 & 77 Contract and provide the Group Number you are asking to be transferred from a Monthly Read Group to a Daily Read Group. The effective date of the Monthly Read Group converting to a Daily Read Group will be May 1, 2022.
- The group classification will change from monthly read to daily read
- Rate Classifications for all accounts in the group will change to daily read
- The Billing Cycle for the converted group will remain the same
- Any Rider 25 account not expected to remain with the group as it converts from monthly read to daily read should have the applicable request to exit the group submitted prior to February 1, 2022.

Automated Process for Rider 25/34 Group Conversion

- Upon request, Monthly Read Commonly Owned Groups will become Daily Read Commonly Owned Groups. Rider 34 Groups will become Rider 13 Groups.
- Group Change Fees related to the elimination of Rider 25 will not incur the \$25 Group Change Fee.
- Any single Rider 25 account wanting to stay on Gas Transportation will need to have a Single Account Rate 74, 75, 76 & 77 Contract submitted no later than February 1, 2022.

Cash-Outs

Patrick Hollon

Supervisor, Gas Transportation



Daily Cash-Outs

- Injections that exceed the allowed Maximum Injection Parameter will be sold to Nicor Gas.
- Withdrawals that exceed the allowed Maximum Withdrawal Parameter will be purchased from Nicor Gas.
- Who is credited or debited for the sales and purchases?
 - NCOG group: Group Manager
 - COG group: Prorated amongst the members of the group
 - Customer Select: Customer Select Supplier
 - Singles: Customer

Daily Cash-Out Parameters and Variances

Daily Storage Parameters (non-Critical Day):

Daily Storage Activity Parameters (as % of Storage Capacity)				
	Minimum Injection	Maximum Injection	Minimum Withdrawal	Maximum Withdrawal
January	0.00%	0.30%	0.00%	1.00%
February	0.00%	0.30%	0.00%	0.85%
March	0.00%	0.30%	0.00%	0.60%
April	0.00%	0.30%	0.00%	0.30%
May	0.00%	0.45%	0.00%	0.30%
June	0.00%	0.50%	0.00%	0.30%
July	0.00%	0.45%	0.00%	0.30%
August	0.00%	0.70%	0.00%	0.30%
September	0.00%	0.70%	0.00%	0.30%
October	0.00%	0.70%	0.00%	0.30%
November	0.00%	0.30%	0.00%	0.40%
December	0.00%	0.30%	0.00%	0.85%

Daily Cash-Out Charges:

		Cash-Out Prices (per therm)	
	Variance from Maximum Storage Parameter	Company Buys from Customer/Supplier at	Company Sells to Customer/Supplier at
Tier 1	0 to +10%	100% of the lower of: monthly GC or index price	100% of the higher of: monthly GC or index price
Tier 2	>+10% to +20%	85% of the lower of: monthly GC or index price	115% of the higher of: monthly GC or index price
Tier 3	>+20%	60% of the lower of: monthly GC or index price	140% of the higher of: monthly GC or index price

Daily cash-out prices will be based on either the monthly Nicor Gas Rider 6 Gas Cost (GC) or the daily index price for deliveries to the Chicago city-gates as published by Gas Daily for the applicable day. In the event that Gas Daily is unavailable, then a reported Chicago city-gate price of another similar publication, as determined in the Company's sole discretion, shall be used.

Daily Parameter & Cash-Out

GT Group		Gas Month	Daily Storage INJ Rights		Daily Storage WTH Rights		Daily Cash Out Volume Variance From Max Parameter										
Acct:	9999999999	Month	Min	Max	Min	Max	Range	Tier 1	Tier 2	Tier 3							
MDCQ	18,000	January	0.00%	0.30%	0.00%	1.00%	Low	0%	>10%	>20%							
SBS Days	30						High	10%	20%	100%							
SBS Capacity (MDCQxSBS Days)	540,000																
Storage Inj Rights							Daily Injection Cash Out Volume Variance (max param)										
Min	Max						Range	Tier 1	Tier 2	Tier 3							
0	1620						Low	0	163	325							
							High	162	324	1620							
Storage Wdl Rights							Daily Withdrawal Cash Out Volume Variance (max param)										
Min	Max						Range	Tier 1	Tier 2	Tier 3							
0	5400						Low	0	541	1081							
							High	540	1080	5400							
Gas Month	Gas Day	Nomination	Usage	Storage Activity (- Withdrawal + Injection)	Storage Injection Rights		Storage Withdrawal Rights		Cash Out Injection Therms (+CO Buys -CO Sells)	Cash Out Withdrawal Therms (+CO Sells -CO Buys)	No Cash Out	INJ Cash Out Volume by Tier			WTH Cash Out Volume by Tier		
					Min	Max	Min	Max				Tier 1	Tier 2	Tier 3	Tier 1	Tier 2	Tier 3
					0.00%	0.30%	0.00%	1.00%									
January	1	3500	5000	(1500)	0	1620	0	5400		0	OK	162	324		540	1080	
	2	6700	5000	1700	0	1620	0	5400	80			80					
	3	7000	5000	2000	0	1620	0	5400	380			162	162	56			
	4	0	6000	(6000)	0	1620	0	5400		600					540	60	
	5	0	6500	(6500)	0	1620	0	5400		1100					540	540	20
	6	6000	5600	400	0	1620	0	5400	0		OK						

Monthly Cash-Outs

- When the Month-End Storage Inventory Balance is below the Minimum Parameter, the shortage will be purchased from Nicor Gas to bring the inventory balance up to the Minimum Parameter.
- When the Month-End Storage Inventory Balance is above the Maximum Parameter, the overage will be sold to Nicor Gas to bring the inventory balance down to the Maximum Parameter.
- Who is credited or debited for the sales and purchases?
 - NCOG group: Group Manager
 - COG group: Prorated amongst the members of the group
 - Customer Select: Customer Select Supplier
 - Singles: Customer

Monthly Cash-Out Parameters and Variances

Monthly Storage Parameters:

Month-End Storage Inventory Balance Parameters		
	Minimum*	Maximum*
January	35%	45%
February	10%	25%
March	0%	10%
April	0%	10%
May	10%	20%
June	20%	30%
July	30%	40%
August	50%	60%
September	70%	80%
October	85%	100%
November	75%	90%
December	55%	70%
* Inventory Balance as a % of Storage Capacity		

* Monthly Cash-Out Charges:

	Variance from Minimum Storage Parameter	Variance from Maximum Storage Parameter	Cash-Out Prices (per therm)	
			Company Buys from Customer/Supplier at	Company Sells to Customer/Supplier at
Tier 1	-5% to 0%	0% to +5%	100% of the lower of: monthly GC or index price	100% of the higher of: monthly GC or index price
Tier 2	-10% to <-5%	>+5% to +10%	85% of the lower of: monthly GC or index price	115% of the higher of: monthly GC or index price
Tier 3	<-10%	>+10%	60% of the lower of: monthly GC or index price	140% of the higher of: monthly GC or index price

Monthly cash-out prices will be based on either the monthly Nicor Gas Rider 6 Gas Cost (GC) or the average of the daily index prices for deliveries to the Chicago city-gates as published by Gas Daily for the applicable month. In the event that Gas Daily is unavailable, then a reported Chicago city-gate price of another similar publication, as determined in the Company's sole discretion, shall be used.

Monthly Parameter & Cash-Out

Month-End Storage Inventory				Month-End Storage Inventory						
Min	Max			Min	Max					
189,000	243,000			35%	45%					
Month-End Cash Out Volume Variance From Min Parameter				Month-End Cash Out Volume Variance From Max Parameter						
Range	Tier 1	Tier 2	Tier 3	Range	Tier 1	Tier 2	Tier 3			
High	0%	<-5%	<-10%	Low	0%	>5%	>10%			
Low	-5%	-10%		High	5%	10%				
Month-End Cash Out Volume Variance From Min Parameter				Month-End Cash Out Volume Variance From Max Parameter						
Range	Tier 1	Tier 2	Tier 3	Range	Tier 1	Tier 2	Tier 3			
High	0	9,451	18,901	Low	0	12,151	24,301			
Low	9,450	18,900		High	12,150	24,300				
				Month End Cash Out Volume by Tier (Min)				Month End Cash Out Volume by Tier (Max)		
EOD Storage Balance	Adjusted Storage Balance	Month-End Storage Balance		ME Cashout Therms	Tier 1	Tier 2	Tier 3	Tier 1	Tier 2	Tier 3
January	325,000	325,000								
1	323,500	323,500								
2	325,200	325,120								
3	327,120	326,740								
4	320,740	321,340								
5	314,840	315,940								
6	316,340	316,340								
31	274,480	274,480	243,000	(31,480)				(12,150)	(12,150)	(7,180)

Rate 75 – Option 2

- The Customer is required to nominate gas supply to cover their daily usage. The variance between the gas supply nomination and usage will be cashed out on a daily basis. The variance, up to +/- 5% of usage, will be cashed out at the daily index price for deliveries to the Chicago city-gate as published by Gas Daily for the applicable day, and a rate equal to the SBS Charge will also be charged per therm for the variance. The remaining variance will be cashed out as shown below.
- Customers choosing Option 2 must elect this service by March 1 each year, beginning in 2022.
- If Customers choosing this option are served as a member of a group, all Customers in the group must take service under Option 2.

		Cash-Out Prices (per therm)	
	Variance from Usage	Company Buys from Customer/Supplier at	Company Sells to Customer/Supplier at
Tier 1	-7.5% to <-5%, and >5% to 7.5%	(85% of the lower of: monthly GC or index price) less SBS	(115% of the higher of: monthly GC or daily index price) plus SBS
Tier 2 _a	-10% to <-7.5%, and >+7.5% to +10%	(60% of the lower of: monthly GC or index price) less SBS	(140% of the higher of: monthly GC or daily index price) plus SBS
Tier 3 _a	<-10% and >+10%	(the lower of: monthly GC minus \$6, or index price minus \$6) less SBS	(the higher of: monthly GC plus \$6, or index price plus \$6) plus SBS
<p>a - If the Company is buying the gas from the Customer/Supplier and the Tier 2 price is lower than the Tier 3 price, Tier 3 volumes will be cashed out at the Tier 2 price. And if the Company is selling gas to the Customer/Supplier and the Tier 2 price is higher than the Tier 3 price, Tier 3 volumes will be cashed out at the Tier 2 price.</p>			

Daily cash-out prices will be based on either the monthly Nicor Gas Rider 6 Gas Cost (GC) or the daily index price for deliveries to the Chicago city-gates as published by Gas Daily for the applicable day.

Valuation of Gas

Theresa Vest

Analyst, Customer Select



Valuation of Gas

- Accounts joining a group or Customer Select Pool will bring gas with them.
- Accounts leaving a group or Customer Select Pool will take gas with them.
- Accounts coming from Sales will bring gas with them.
- Accounts returning to Sales will take gas with them.
- Volume of gas transferred for a customer coming to/from Sales or another group or pool will be a prorated amount of that month's minimum Monthly Storage Parameter. Calculation is a percentage of SBS Capacity.
- Volume of gas transferred from a Single account will be the gas in storage at the time of the transfer.

Monthly Storage Parameter

	Min	Max
May	10%	20%
1-May	0.32%	
2-May	0.65%	
3-May	0.97%	
4-May	1.29%	
5-May	1.61%	
6-May	1.94%	
7-May	2.26%	
8-May	2.58%	
9-May	2.90%	
10-May	3.23%	
11-May	3.55%	
12-May	3.87%	
13-May	4.19%	
14-May	4.52%	
15-May	4.84%	
16-May	5.16%	
17-May	5.48%	
18-May	5.81%	
19-May	6.13%	
20-May	6.45%	
21-May	6.77%	
22-May	7.10%	
23-May	7.42%	
24-May	7.74%	
25-May	8.06%	
26-May	8.39%	
27-May	8.71%	
28-May	9.03%	
29-May	9.35%	
30-May	9.68%	
31-May	10.00%	

Valuation of Gas Pricing

- A value will be assigned to the volume of gas transferred and calculated by multiplying
 - 1) the volume of gas transferred, and
 - 2) the applicable weighted average price of gas.
- The average price of gas for each May through April period will be weighted using the monthly averages of daily index prices for deliveries to the Chicago city-gates as published by Gas Daily for the months May through October and the minimum Monthly Storage Parameters as described in the Terms and Conditions effective for the months May through October.
- In the event that Gas Daily is unavailable, then a reported Chicago city-gate price of another similar publication, as determined in the Company's sole discretion, shall be used.

Valuation of Gas Pricing (continued)

- The monthly average prices for the summer months are then weighted based on the minimum amount of storage activity (injections) required by the Monthly Storage Parameters in each of those months:

										Example						
										EOM Inventory Transfer Price as of:						
										May	June	July	Aug	Sept	Oct	
Cumulative			May	June	July	August	September	October								
Min Inventory	Min Activity	Min Activity	Season-to-Date Weighting of Cumulative Activity							Monthly GDD avg						
May	10%	10%	10%	100%	50%	33%	20%	14%	12%		\$2.362	\$2.362				
June	20%	10%	20%		50%	33%	20%	14%	12%		\$2.106		\$2.234			
July	30%	10%	30%			33%	20%	14%	12%		\$2.124			\$2.197		
Aug	50%	20%	50%				40%	29%	24%		\$1.983			\$2.112		
Sept	70%	20%	70%					29%	24%		\$2.128				\$2.116	
Oct	85%	15%	85%						18%		\$1.944					\$2.086
			100%	100%	100%	100%	100%	100%	100%							

Gas transfers will be valued at the prior month's EOM Inventory Transfer Price.

Monthly average index prices to be updated each month (May-Oct).

- Gas transferred will be valued at the most recently available weighted average price prior to their move date, for example:
 - If a customer moves to a new group during the month of August, the value of the gas to be transferred will be based on the weighted average price as of the end of July (\$2.197 in the above example)
 - If a customer moves to a new group during a winter month, the value of the gas to be transferred will be based on the weighted average price as of the end of October (\$2.086 in the above example)

Bill Presentment

Luke Houston

Director, Billing and Compliance





Account Summary for COG SUPPLIER
Account Number: 62-66-53-5295 5
Group Number: 0000
Mailing Address: 1968 Monroe St Kinsley IL
Bill Period: 05/01/21 - 06/01/21
Bill Issue Date: 06/02/21

A Message for You
If you have already mailed your payment, thank you. If not, please send it today. Call us at 888-642-6748 to discuss arrangements.
Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises. Also, verify your account information with customer service before making a transaction over the phone.

COG SUPPLIER

Group: 0000 - Rate COG99: R0 COG Manager

Balance Summary 05/01/2021 - 06/01/2021

	Therms
Maximum Daily Contract Quantity	1,967.00
Beginning Storage Balance	23,548.93
Total Daily Usage	34,206.69
Total Therms Received	36,056.70
Injection/Withdrawal into/from Storage	1,850.01
Daily Cashout Purchase	0.00
Daily Cashout Sale	0.00
Gas Purchase for Accounts transferring in	1,300.00
Gas Sale for Accounts transferring out	-1,000.00
Monthly Cashout Purchase/Sale	0.00
Ending Storage Balance	25,698.94

Group Allocation Summary

Customer Name	Account Number	Service Address	Therms		
			Total Cashout	Transportation	Total Daily Usage
Teddy Sweatland	2167506436	3238 Main St Acme IL	0.00	993.47	993.47
		66569669605			
Kristofor Haslehurst	8551551688	9101 Jefferson St Afton IL	0.00	574.21	574.21
		66716607425			
Meta Niset	1650221812	2593 Ferry St Allegan IL	0.00	1,794.46	1,794.46
		68613443154			
Salomi Vuittet	8911324784	5807 Lincoln St Bay City IL	0.00	1,274.26	1,274.26
		60692570323			
Nichole Gallelli	1856419470	9348 Madison Ave Barton Hills IL	0.00	841.10	841.10
		63510922444			
Alissa Kinworthy	5812342607	7778 Quincy Ave Bay View IL	0.00	404.95	404.95
		64912608616			
Ferdie Lanfranconi	0381779864	2373 Adams St Kaleva IL	0.00	1,667.24	1,667.24
		61585616777			
Gibby Maile	3692033591	3820 Jackson St Kendall IL	0.00	968.64	968.64
		63043593722			
Torey Cawdell	1589709182	9446 Van Buren Ave Kinsley IL	0.00	1,929.47	1,929.47
		61244548320			
Dieter Heibel	1761275594	1481 Harrison Ave Acme IL	0.00	394.14	394.14
		69997440843			

Group Allocation Summary

Customer Name	Account Number	Service Address	Therms		
			Total Cashout	Transportation	Total Daily Usage
Elena Menci	9663056796	2687 Tyler Ave Afton IL 63323462494	0.00	321.90	321.90
Siffre Lambarth	4590609614	6995 Knox Rd Allegan IL 63955525017	0.00	1,634.85	1,634.85
Morgana Grennan	5208686050	5027 Taylor St Bay City IL 69508579280	0.00	1,339.01	1,339.01
Siffre Lambarth	2362770382	8641 Fillmore Ave Barton Hills IL 66158464383	0.00	1,688.20	1,688.20
Barnebas Loadman	0192809096	7584 Franklin Ave Bay View IL 60907156801	0.00	1,359.27	1,359.27
Aubree Gell	7204161094	9600 Buchanan St Kaleva IL 63791336737	0.00	995.13	995.13
Holli Marzelle	4585481873	1222 Garfield Ave Kendall IL 65866023733	0.00	1,264.73	1,264.73
Ronalda Brahams	2034448826	7619 Alan St Kinsley IL 67676080605	0.00	1,726.99	1,726.99
Westbrooke Lanfranconi	9142556327	8379 Arthur Ave Acme IL 66286839742	0.00	1,588.54	1,588.54
Crin Eggers	3468267449	5978 Cleveland Ave Afton IL 67062047716	0.00	914.43	914.43
Eddy Martugin	8312147708	5364 Benjamin St Allegan IL 65333862702	0.00	932.19	932.19
Kimble Calvard	8175220479	7319 McKinley St Bay City IL 67718614443	0.00	1,919.07	1,919.07
Talyah Dohr	8214098799	736 Roosevelt St Barton Hills IL 61235110438	0.00	226.18	226.18
Wallas Neillans	8250052156	5271 Taft Ave Bay View IL 60193000036	0.00	1,761.49	1,761.49
Ingra Jiran	9435497242	3763 Wilson St Kaleva IL 67315570458	0.00	1,454.33	1,454.33
Fanchette Trewett	7881172100	3191 Hardinfg St Kendall IL 69715356907	0.00	1,881.65	1,881.65
Amery Mendel	8706184263	2403 Coolidge St Kinsley IL 67674388508	0.00	1,057.07	1,057.07
Sisely Curless	8495332171	513 Hoover Ave Tekonsha IL 60689087851	0.00	283.87	283.87
Nance Strand	9141203917	2397 Monroe St Kinsley IL 61887295756	0.00	1,015.85	1,015.85

Storage Activity

Gas Date	Daily Usage	Therms Received	Daily Storage Rights			Cashout Therms	Gas Transfers		Storage Balance	
			Storage Change	Max Injection	Max Withdrawal		Therms In	Therms Out	Inventory	% of Capacity
05/01/2021	895.40	1,186.70	291.30	1,000.00	400.00	0.00			23,840.23	96.13
05/02/2021	851.36	1,386.70	535.34	1,000.00	400.00	0.00			24,375.57	98.29
05/03/2021	1,187.61	1,286.70	99.09	1,000.00	400.00	0.00			24,474.66	98.69
05/04/2021	1,391.53	1,186.70	-204.83	1,000.00	400.00	0.00			24,269.83	97.86
05/05/2021	1,366.83	1,186.70	-180.13	1,000.00	400.00	0.00			24,089.70	97.14
05/06/2021	1,281.05	1,186.70	-94.35	1,000.00	400.00	0.00			23,995.35	96.76
05/07/2021	1,437.22	1,286.70	-150.52	1,000.00	400.00	0.00			23,844.83	96.15
05/08/2021	1,011.71	1,186.70	174.99	1,000.00	400.00	0.00			24,019.82	96.85
05/09/2021	1,460.28	1,286.70	-173.58	1,000.00	400.00	0.00			23,846.24	96.15
05/10/2021	1,447.72	1,286.70	-161.02	1,000.00	400.00	0.00			23,685.22	95.50
05/11/2021	1,354.41	1,286.70	-67.71	1,000.00	400.00	0.00	300.00		23,917.51	96.44
05/12/2021	1,186.78	1,286.70	99.92	1,000.00	400.00	0.00			24,017.43	96.84
05/13/2021	1,076.70	1,186.70	110.00	1,000.00	400.00	0.00		500.00	23,627.43	95.27
05/14/2021	958.29	1,186.70	228.41	1,000.00	400.00	0.00			23,855.84	96.19
05/15/2021	1,194.09	1,186.70	-7.39	1,000.00	400.00	0.00			23,848.45	96.16
05/16/2021	957.23	1,186.70	229.47	1,000.00	400.00	0.00			24,077.92	97.09
05/17/2021	903.79	1,186.70	282.91	1,000.00	400.00	0.00			24,360.83	98.23
05/18/2021	856.63	1,355.70	499.07	1,000.00	400.00	0.00		500.00	24,359.90	98.23
05/19/2021	913.22	1,086.70	173.48	1,000.00	400.00	0.00			24,533.38	98.92
05/20/2021	943.62	1,086.70	143.08	1,000.00	400.00	0.00			24,676.46	99.50
05/21/2021	948.85	1,086.70	137.85	1,000.00	400.00	0.00	1,000.00		25,814.31	104.09
05/22/2021	1,063.70	1,086.70	23.00	1,000.00	400.00	0.00			25,837.31	104.18
05/23/2021	1,015.29	1,086.70	71.41	1,000.00	400.00	0.00			25,908.72	104.47
05/24/2021	1,106.93	986.70	-120.23	1,000.00	400.00	0.00			25,788.49	103.99
05/25/2021	907.98	986.70	78.72	1,000.00	400.00	0.00			25,867.21	104.30
05/26/2021	956.17	986.70	30.53	1,000.00	400.00	0.00			25,897.74	104.43
05/27/2021	1,098.71	986.70	-112.01	1,000.00	400.00	0.00			25,785.73	103.97
05/28/2021	1,314.60	1,086.70	-227.90	1,000.00	400.00	0.00			25,557.83	103.06
05/29/2021	1,098.73	1,086.70	-12.03	1,000.00	400.00	0.00			25,545.80	103.01
05/30/2021	1,006.47	1,086.70	80.23	1,000.00	400.00	0.00			25,626.03	103.33
05/31/2021	1,013.79	1,086.70	72.91	1,000.00	400.00	0.00			25,698.94	103.62
05/31/2021 ME Cashout Adj	0.00	0.00	0.00	0.00	0.00	0.00			25,698.94	103.62
Totals	34,206.69	36,056.70	1,850.01			0.00	1,300.00	1,000.00		

*NOTE: INCLUDES UNACCOUNTED FOR ADJUSTMENT OF 1.33% OF TOTAL INJECTIONS.

1 MMBTU = 10 THERMS.

ME Storage Inventory Balance Parameters 1234 - 123456

* Critical Day



Account Summary for NCOG Manager, LLC

Account Number: 65-16-72-3236 0	
Mailing Address: 1968 Monroe St Kinsley IL	
Bill Period: 02/01/21 - 03/01/20 (28 days)	
Bill Issue Date: 03/03/21	
Total Previous Balance	\$830.69
Payment Received 02/14/2021 - Thank you!	-\$609.58
Remaining Balance	\$221.11
New Charges	\$99.85
Total Amount Due by 03/16/2021	\$320.96
Deposit on Hand	-\$243,000.00

A Message for You

If you have already mailed your payment, thank you. If not, please send it today. Call us at 888-642-6748 to discuss arrangements. Your safety is important to us. Ask to see an employee ID when our field team is working in or around your premises. Also, verify your account information with customer service before making a transaction over the phone.

NCOG Manager, LLC

Group 1234 - Rate NCOG97: R34 NCOG Manager
Bill Period 02/01/2021 - 03/01/2021

Group Charge @ \$95.00	\$95.00
Utility Fund Tax \$95.00 @ 0.1%	\$0.10
State Revenue Tax \$95.00 @ 5%.....	\$4.75
Daily Cashout Purchase	\$0.00
Daily Cashout Sale	\$0.00
Gas Purchase for Accounts transferring in	\$0.00
Gas Sale for Accounts transferring out	\$0.00
Monthly Cashout Purchase/Sale	\$0.00
Total	\$99.85

Balance Summary 02/01/2021 - 03/01/2021

Therms

Maximum Daily Contract Quantity	34,349.00
Storage Banking Service Capacity	1,030,470.00
Beginning Storage Balance	566,249.23
Total Daily Usage	19,053.49
Total Therms Received	18,511.28
Injection/Withdrawal into/from Storage	-542.21
Daily Cashout Purchase	0.00
Daily Cashout Sale	0.00
Gas Purchase for Accounts transferring in	1,300.00
Gas Sale for Accounts transferring out	-1,000.00
Monthly Cashout Purchase/Sale	0.00
Ending Storage Balance	566,007.02

Please do not include written inquiries as the stub is processed by machine. Return this portion with your check made payable to Nicor Gas.



PO Box 2020
Aurora, UK 60507-2020

Payment Due By
03/16/2021
\$19,123.51

Current bill \$19123.51 due by 03/16/2021

Account Number:
6516723236 0

NCOG Manager - Gas
Division, LLC
1968 Monroe St
Kinsley IL 65900 - 8523

PO BOX 1234
LITTLE ROCK IL 60001-1234

12 45 67 1234 1 00111222333 0013141516 100

Group Allocation Summary

Customer Name	Account Number	Service Address	Therms		
			Total Cashout	Transportation	Total Daily Usage
Teddy Sweatland	8281908805	5647 Main St Acme IL 67092138050	0.00	4,117.86	4,117.86
Dacie Grog	196678927	4706 Jefferson St Afton IL 68162096180	0.00	279.03	279.03
Kristofor Haslehurst	6106185235	9189 Ferry St Allegan IL 62858460385	0.00	3,127.06	3,127.06
Meta Niset	8936710803	2338 Lincoln St Bay City IL 61590628291	0.00	136.37	136.37
Salomi Vuittet	300831161	7547 Madison Ave Barton Hills IL 66950444241	0.00	4,739.38	4,739.38
Nichole Gallelli	7387105067	681 Quincy Ave Bay View IL 69244848408	0.00	3,456.45	3,456.45
Alissa Kinworthy	499708284	9609 Adams St Kaleva IL 69360533246	0.00	41.96	41.96
Ferdie Lanfranconi	4929250622	3561 Jackson St Kendall IL 61434059239	0.00	481.49	481.49
Gibby Maile	8725923587	7966 Van Buren Ave Kinsley IL 60391871157	0.00	831.85	831.85
Torey Cawdell	3728385204	1164 Harrison Ave Acme IL 60922763524	0.00	596.88	596.88
Dieter Heibel	1606290973	1719 Tyler Ave Afton IL 62372442457	0.00	669.26	669.26
Elena Menci	6422992142	721 Knox Rd Allegan IL 68360905305	0.00	575.9	575.9

Storage Activity

Gas Date	Daily Usage	Therms Received	Daily Storage Rights			Cashout Therms	Gas Transfers		Storage Balance	
			Storage Change	Max Injection	Max Withdrawal		Therms In	Therms Out	Inventory	% of Capacity
02/01/2021	638.80	497.12	-141.68	2,000.00	500.00	0.00			566,107.55	97.60
02/02/2021	562.72	721.60	158.88	2,000.00	500.00	0.00			566,266.43	97.63
02/03/2021	677.20	687.84	10.64	2,000.00	500.00	0.00			566,277.07	97.63
02/04/2021	611.60	912.56	300.96	2,000.00	500.00	0.00			566,578.03	97.69
02/05/2021*	577.84	497.12	-80.72	2,000.00	500.00	0.00			566,497.31	97.67
02/06/2021	802.56	402.40	-400.16	2,000.00	500.00	0.00			566,097.15	97.60
02/07/2021	587.12	835.84	248.72	2,000.00	500.00	0.00			566,345.87	97.65
02/08/2021	692.40	792.24	99.84	2,000.00	500.00	0.00			566,445.71	97.66
02/09/2021	725.84	988.64	262.80	2,000.00	500.00	0.00			566,708.51	97.71
02/10/2021	682.24	934.00	251.76	2,000.00	500.00	0.00			566,960.27	97.75
02/11/2021	878.64	734.32	-144.32	2,000.00	500.00	0.00	300.00		567,115.95	97.78
02/12/2021	824.00	567.44	-256.56	2,000.00	500.00	0.00			566,859.39	97.73
02/13/2021	624.32	576.32	-48.00	2,000.00	500.00	0.00		500.00	566,311.39	97.64
02/14/2021	657.44	207.76	-449.68	2,000.00	500.00	0.00			565,861.71	97.56
02/15/2021	673.68	789.60	115.92	2,000.00	500.00	0.00			565,977.63	97.58
02/16/2021	604.32	376.48	-227.84	2,000.00	500.00	0.00			565,749.79	97.54
02/17/2021	689.60	952.88	263.28	2,000.00	500.00	0.00		500.00	565,513.07	97.50
02/18/2021	676.48	814.96	138.48	2,000.00	500.00	0.00			565,651.55	97.53
02/19/2021	752.88	291.84	-461.04	2,000.00	500.00	0.00			565,190.51	97.45
02/20/2021	714.96	826.08	111.12	2,000.00	500.00	0.00	1,000.00		566,301.63	97.64
02/21/2021	734.32	434.32	-300.00	2,000.00	500.00	0.00			566,001.63	97.59
02/22/2021	726.08	394.08	-332.00	2,000.00	500.00	0.00			565,669.63	97.53
02/23/2021	734.32	639.52	-94.80	2,000.00	500.00	0.00			565,574.83	97.51
02/24/2021	660.08	570.56	-89.52	2,000.00	500.00	0.00			565,485.31	97.50
02/25/2021	539.52	832.56	293.04	2,000.00	500.00	0.00			565,778.35	97.55
02/26/2021	670.56	744.40	73.84	2,000.00	500.00	0.00			565,852.19	97.56
02/27/2021	732.56	744.40	11.84	2,000.00	500.00	0.00			565,864.03	97.56
02/28/2021	601.41	744.40	142.99	2,000.00	500.00	0.00			566,007.02	97.59
02/28/2021 ME Cashout Adj	0.00	0.00	0.00	0.00	0.00	0.00			566,007.02	97.59
Totals	19,053.49	18,511.28	-542.21			0.00	1,300.00	1,000.00		

*NOTE: INCLUDES UNACCOUNTED FOR ADJUSTMENT OF 1.33% OF TOTAL INJECTIONS.

1 MMBTU = 10 THERMS.

ME Storage Inventory Balance Parameters xxxx - xxxx

* Critical Day

Cashout Activity

Gas Date	Cashout Therms			Cashout Dollars			Total Cashout Dollars	Chicago GDD	Nicor GC
	Tier 1	Tier 2	Tier 3	Tier 1	Tier 2	Tier 3			
02/01/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/02/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/03/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/04/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/05/2021*	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/06/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/07/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/08/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00	X	
02/09/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00	X	
02/10/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00	X	
02/11/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/12/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/13/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/14/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/15/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/16/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/17/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/18/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/19/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/20/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/21/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/22/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/23/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/24/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00	X	
02/25/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00	X	
02/26/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/27/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/28/2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
02/28/2021 ME Cashout Adj	0.00	0.00	0.00	0.00	0.00	0.00	0.00		X
Totals	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

* Critical Day



Account Summary for CSEL Energy, LLC

Account Number: 62-48-90-5611	
Mailing Address: 1968 Monroe St Kinsley IL	
Bill Period: 07/01/21 - 08/01/21 (31 days)	
Bill Issue Date: 08/03/21	
Total Previous Balance	\$300.00
Payment Received 07/14/2021 - Thank you!	-\$300.00
Remaining Balance	\$0.00
New Charges	\$210.20
Total Amount Due by 08/21/2021	\$210.20

A Message for You

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CSEL Energy, LLC

Pool ID: 314864

Pretax Charges 07/01/21 - 08/01/21		\$200.00
Monthly Group Charge		\$200.00
Billing Service Charge 0 @ \$0.25		\$0.00
Other Charges		\$0.00
Daily Cashout Purchase		\$0.00
Daily Cashout Sale.....		\$0.00
Monthly Cashout Purchase/Sale.....		\$0.00
Gas Purchase for Accounts transferring in.....		\$0.00
Gas Sale for Accounts transferring out.....		\$0.00
Taxes		\$10.20
State Utility Tax \$200.00 @ 5%.....		\$10.00
State Utility Fund Tax \$200.00 @ 0.1%.....		\$0.20
Total		\$210.20

Group Usage Summary

Therms

Total Group Metered/Estimated Usage	17,999.82
Current Month Unbilled Usage	0.00
Reverse Prior Month Unbilled Usage	0.00
Total Group Usage	17,999.82

Please do not include written inquiries as the stub is processed by machine. Return this portion with your check made payable to Nicor Gas.



PO Box 2020
Aurora, IL 60507-2020

Payment Due By
08/21/2021
\$210.20

Current bill \$210.20 due by 08/21/2021

Account Number:
6248905611 4

CSEL Energy, LLC
1968 Monroe St
Kinsley IL 62713-5635

PO BOX 1234
LITTLE ROCK IL 60001-1234

12 45 67 1234 1 00111222333 0013141516 100

Account number 62-48-90-5611 4 for CSEL Energy, LLC

CSEL Energy, LLC

Mailing Address: 1968 Monroe St Kinsley IL

Bill Period: 07/01/21 - 08/01/21

Bill Issue Date: 08/03/21

Balance Summary 07/01/2021 - 08/01/2021

Maximum Daily Contract Quantity	4,355.49
Storage Balance Service Capacity	156,797.76
Month End Customer Count	34
Beginning Storage Balance	51,815.95
Total Group Usage	17,999.82
Total Therms Received	21,234.78
Daily Cashout Purchase	0.00
Daily Cashout Sale	0.00
Gas Purchase for Accounts transferring in	1,300.00
Gas Sale for Accounts transferring out	-1,000.00
Monthly Cashout Purchase/Sale	0.00
Month End Storage Balance	55,350.91

Therms

Storage Activity

Gas Date	Daily Usage	Therms Received	Storage Change	Daily Storage Rights		Cashout Therms	Gas Transfers		Storage Balance	
				Max Injection	Max Withdrawal		Therms In	Therms Out	Inventory	% of Capacity
07/01/2021	753.32	833.38	80.06	866.41	1,578.72	0.00			51,896.01	95.22
07/02/2021	690.69	633.38	-57.31	866.41	1,578.72	0.00			51,838.70	95.12
07/03/2021	628.06	633.38	5.32	866.41	1,578.72	0.00			51,844.02	95.13
07/04/2021	565.43	633.38	67.95	866.41	1,578.72	0.00			51,911.97	95.25
07/05/2021	502.80	633.38	130.58	866.41	1,578.72	0.00			52,042.55	95.49
07/06/2021	440.17	633.38	193.21	866.41	1,578.72	0.00			52,235.76	95.85
07/07/2021	377.54	483.38	105.84	866.41	1,578.72	0.00			52,341.60	96.04
07/08/2021	314.91	483.38	168.47	866.41	1,578.72	0.00			52,510.07	96.35
07/09/2021	252.28	333.38	81.10	866.41	1,578.72	0.00			52,591.17	96.50
07/10/2021	377.54	483.38	105.84	866.41	1,578.72	0.00			52,697.01	96.69
07/11/2021	751.24	833.38	82.14	866.41	1,578.72	0.00	300.00		53,079.15	97.39
07/12/2021	690.69	733.38	42.69	866.41	1,578.72	0.00			53,121.84	97.47
07/13/2021	565.43	683.38	117.95	866.41	1,578.72	0.00		500.00	52,739.79	96.77
07/14/2021	939.13	833.38	-105.75	866.41	1,578.72	0.00			52,634.04	96.58
07/15/2021	876.50	833.38	-43.12	866.41	1,578.72	0.00			52,590.92	96.50
07/16/2021	813.87	833.38	19.51	866.41	1,578.72	0.00			52,610.43	96.53
07/17/2021	751.24	833.38	82.14	866.41	1,578.72	0.00			52,692.57	96.68
07/18/2021	688.61	733.38	44.77	866.41	1,578.72	0.00		500.00	52,237.34	95.85
07/19/2021	625.98	683.38	57.40	866.41	1,578.72	0.00			52,294.74	95.95
07/20/2021	563.35	583.38	20.03	866.41	1,578.72	0.00			52,314.77	95.99
07/21/2021	500.72	583.38	82.66	866.41	1,578.72	0.00	1,000.00		53,397.43	97.98
07/22/2021	438.09	683.38	245.29	866.41	1,578.72	0.00			53,642.72	98.43
07/23/2021	375.46	683.38	307.92	866.41	1,578.72	0.00			53,950.64	98.99
07/24/2021	312.83	683.38	370.55	866.41	1,578.72	0.00			54,321.19	99.67
07/25/2021	250.20	683.38	433.18	866.41	1,578.72	0.00			54,754.37	100.47
07/26/2021	266.41	683.38	416.97	866.41	1,578.72	0.00			55,171.34	101.23
07/27/2021	375.46	683.38	307.92	866.41	1,578.72	0.00			55,479.26	101.80
07/28/2021	500.72	683.38	182.66	866.41	1,578.72	0.00			55,661.92	102.13
07/29/2021	999.68	833.38	-166.30	866.41	1,578.72	0.00			55,495.62	101.83
07/30/2021	937.05	833.38	-103.67	866.41	1,578.72	0.00			55,391.95	101.64
07/31/2021	874.42	833.38	-41.04	866.41	1,578.72	0.00			55,350.91	101.56
07/31/2021 ME Usage Adj	0.00	0.00	0.00	866.41	1,578.72	0.00			55,350.91	101.56
07/31/2021 ME Cashout Adj	0.00	0.00	0.00	866.41	1,578.72	0.00			55,350.91	101.56
Totals	17,999.82	21,234.78	3,234.96				1,300.00	1,000.00		

^ Daily storage balance may differ from the monthly storage balance

1 MMBTU = 10 THERMS.

ME Storage Inventory Balance Parameters xxxx - xxxx

* Critical Day

CSEL Energy, LLC
Mailing Address: 1968 Monroe St Kinsley IL
Bill Period: 07/01/21 - 08/01/21
Bill Issue Date: 08/03/21

Cashout Activity

Gas Date	Cashout Therms			Total Dollars			Total Cashout Dollars	Chicago GDD	Nicor GC
	Tier 1	Tier 2	Tier 3	Tier 1	Tier 2	Tier 3			
07/01/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/02/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/03/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/04/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/05/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/06/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/07/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/08/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/09/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/10/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/11/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/12/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/13/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/14/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/15/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/16/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/17/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/18/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/19/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/20/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/21/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/22/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/23/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10		X
07/24/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10		X
07/25/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10		X
07/26/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/27/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/28/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/29/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/30/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/31/2021	240.00	300.00	30.00	8,503.20	10,629.00	1,062.90	20,195.10	X	
07/31/2021 ME Cashout Adj	100.00	100.00	2,800.00	3,543.00	3,543.00	99,204.00	106,290.00	X	
Totals	7,440.00	9,300.00	930.00	263,599.20	329,499.00	32,949.90	626,048.10		

Portal Overview

Fary Warren

Manager, Strategic Billing



Portal Overview

The Portal will be a web-based application that will allow each Transportation Customer, Group and Customer Select Supplier to view and extract daily and monthly storage activity information to assist in operating within the approved parameters

- Data will be available daily, 7 days/week, 365 days/year including holidays.
- Any correction to the data (i.e. usage correction) will be updated in the portal near real-time.
- Data is view only and able to be extracted in excel or pdf format, no updates will be allowed via the portal.
- Data will include information related to volume; no financial information will be displayed.
- Data will be at the individual level as well as rolled up to the pool level.

Portal Access & General Functionality

- Each user will log into the portal with their credentials
- Each Transportation and Customer Select Supplier will have access to their customer data only.
- Upon successful login the user will be navigated to a dashboard. The dashboard will include the following:
 - Alerts (i.e. critical day)
 - General announcements
 - Filters to allow user to filter their data by the following:
 - Account ID
 - Transport ID
 - Date Range

Portal Activity Data

The portal will display information specific to the type of Transportation Customer, Group, Customer Select Supplier.

Header Information – All customer types

- Customer/group name
- Account/group number
- Transport ID
- MDCQ
- SBS capacity
- Member count

Daily & Monthly Information - Transportation Group, Single & Member & CSEL Supplier

- Storage Activity
- Daily Storage Rights
- Cash-Out Therms
- Gas Transfers
- Storage Balance

Daily Information - Transportation Rate 75 Option 2 Group, Single & Member

- Variance from Usage
- Cash-Out Therms

Portal Storage Activity Data

The portal will display the following detailed information specific to non-Rate 75 Option 2 Transportation Group, Single & Member

Daily & Monthly Information for *Transportation Singles, COG & NCOG Groups*

Storage Activity

- Gas Day
- Total member count*
- # of meters reporting usage*
- Daily Usage
- Therms Delivered
- Storage Change

Daily Storage Rights

- Max Injection Rights
- Max Withdrawal Rights

Cash-Out Therms

- Daily cash-out therms by tier
- Monthly cash-out therms by tier

Gas Transfers

- Therms In
- Therms Out

Storage Balance

- Inventory
- % of Capacity

*Data does not apply for Singles

Daily & Monthly Information for *Transportation COG Members*

Storage Activity

- Gas Day
- Daily Usage
- Therms Delivered
- Storage Change

Daily Storage Rights

- Max Injection Rights
- Max Withdrawal Rights

Cash-Out therms

- Daily cash-out therms by tier
- Monthly cash-out therms by tier

Storage Balance

- Inventory
- % of Capacity

Daily & Monthly Information for *Transportation NCOG Members*

Storage Activity

- Gas Day
- Daily Usage

Portal Storage Activity Data

The portal will display the following detailed information specific to Rate 75 Option 2 Transportation Group, Single & Member

Daily Information for *Transportation Singles, COG & NCOG Groups*

Variance from Usage

- Gas Day
- Total member count*
- # of meters reporting usage*
- Daily Usage
- Therms Delivered

Cash-Out Therms

- Daily cash-out therms by tier

*Data does not apply for Singles

Daily Information for *Transportation COG Members*

Variance from Usage

- Gas Day
- Daily Usage
- Therms Delivered

Cash-Out Therms

- Daily cash-out therms by tier

Daily Information for *Transportation NCOG Members*

Usage Activity

- Gas Day
- Daily Usage

Portal Storage Activity Data

The portal will display the following detailed information specific to Customer Select Supplier

Daily & Monthly Information for *Customer Select Supplier*

Storage Activity

- Gas Day
- Total member count
- # of meters reporting usage
- Daily Usage
- Therms Delivered
- Storage Change
- Month End Cash-Out adjustment

Daily Storage Rights

- Max Injection Rights
- Max Withdrawal Rights

Cash-Out Therms

- Daily cash-out therms by tier
- Monthly cash-out therms by tier

Gas Transfers

- Therms In
- Therms Out

Storage Balance

- Inventory
- % of Capacity

Timing of Testing and Training

Vida Hotchkiss

Director, Strategic Billing and Solutions



Nicor Transportation Tariff – Key Updates

- Supplier/Customer Update Meeting – December 7, 2021
- Supplier/Customer Updates – February 2022
- Supplier/Customer Training – March 2022
- Supplier/Customer Testing – Late March 2022
- Implementation – May 2022

Close Out

Vida Hotchkiss

Director, Strategic Billing and Solutions



Reminders

- Recording will be made available
- Answers to questions captured in the chat will be provided at a later date
- Please email any remaining questions to Fary Warren (fawarren@southernco.com)



Nicor Gas

Northern Illinois Gas Company d/b/a Nicor Gas Company
Summary of Changes to Transportation Programs
Approved by ICC under Docket No. 20-0606

Objective: To place all storage users under similar, fair and equitable rules that provide for Nicor Gas' storage fields to be operated safely and in the manner required of an aquifer reservoir to maintain peak and subsequent peak day deliverability

Description	Current	Approved*
Rider 25	Rider 25 is currently available to commercial and industrial customers.	<ul style="list-style-type: none"> • Closed Rider 25 to new entrants as of June 1, 2021. • Eliminate Rider 25 as of May 1, 2022. • Existing Rider 25 customers will need to make an election by February 1, 2022 to switch to another transportation program or sales service. If no election is made by this date, customer will default to sales service as of May 1, 2022. Customers may not switch suppliers or groups between February 1, 2022 and May 1, 2022. The Group Change Fee will be waived for these customers.
Storage Banking Service (SBS) Days of Capacity Allocated	<p><u>Daily Read:</u> Customers/Suppliers can request more or elect less than the standard 30 days of SBS capacity.</p> <p>SBS Capacity is updated annually and becomes effective June 1.</p> <p><u>Customer Select:</u> Suppliers have 30 days plus an additional 6 days of operational balancing capacity.</p>	<ul style="list-style-type: none"> • SBS Capacity will be updated annually and become effective May 1 for Daily Read accounts. • Rate 75 Option 2 – new option that allows Rate 75 seasonal use customers to elect 0 days of SBS capacity; election must be made by March 1 each year, beginning in 2022; if customers electing this option are served as a member of a group, all customers in the group must take service under Option 2; any variances between nominated supply and actual usage will be cashed out. Refer to Appendix.

<p>Daily Storage Parameters and Daily Nominations (non-Critical Day)</p>	<p><u>Daily Read:</u> Customers/suppliers can nominate, or deliver, as little as zero or as much as their maximum daily nomination limit (prior year's usage plus 25% of SBS capacity in the summer; 2 times the MDCQ in the winter).</p> <p><u>Customer Select:</u> Suppliers are provided a Daily Delivery Range.</p>	<ul style="list-style-type: none"> • ALL customers/suppliers will be required to deliver a level of gas necessary to stay within the applicable minimum and maximum daily storage activity range. If daily storage activity falls outside of the range, the variance will be cashed out. Refer to Appendix. Daily nomination limits and Daily Delivery Ranges will be eliminated.
<p>Monthly Storage Parameters</p>	<p><u>Daily Read:</u> Storage needs to be 90% full by November 1 for customers to receive a Storage Withdrawal Factor of 1 in order to receive maximum withdrawal rights on a Critical Day.</p> <p><u>Customer Select:</u> Suppliers are given month-end storage inventory ranges to meet. If month-end inventory falls outside of the range, the excess or shortage is either purchased by Nicor or sold to the supplier.</p>	<ul style="list-style-type: none"> • ALL customers/suppliers will be required to deliver a level of gas necessary to stay within the applicable minimum and maximum inventory range at calendar month end. If calendar month-end inventory level falls outside of the range, the variance will be cashed out. Refer to Appendix.
<p>Daily and Monthly Cash-Outs</p>	<p><u>Daily Read:</u> N/A</p> <p><u>Customer Select:</u> Suppliers are cashed-out if their nominations fall outside of the daily delivery range or if the month-end storage inventory falls outside of the month-end inventory range.</p>	<ul style="list-style-type: none"> • ALL customers/suppliers that do not adhere to the daily and monthly storage parameters will be cashed out to bring their storage activity and/or balances to the applicable minimum or maximum storage parameter. Nicor will either purchase gas from or sell gas to the customer/supplier. Refer to Appendix.

<p>Critical Day Withdrawal Rights</p>	<p><u>Daily Read:</u> Customer’s Storage Withdrawal Factor (SWF) times 0.017 times SBS capacity</p> <p><u>Customer Select:</u> Up to an estimated 66% of group MDCQ which equates to about 0.018 times the supplier’s SBS capacity</p>	<ul style="list-style-type: none"> • ALL customers/suppliers will have the same Critical Day withdrawal rights (currently 0.017 times SBS capacity). • SWF will no longer be applicable.
<p>Maximum Daily Contract Quantity (MDCQ)</p>	<p><u>Daily Read:</u> An MDCQ for each customer is determined by the greater of the highest daily use from the previous calendar year or the result of a regression analysis where their use is applied to a 79 degree day.</p> <p>MDCQs are updated annually and become effective June 1.</p> <p><u>Customer Select:</u> The MDCQ is calculated at the supplier level with base use and heat use factors applied to a 79 degree day in January.</p>	<ul style="list-style-type: none"> • An MDCQ will be calculated for each individual transportation customer, including Customer Select customers. It will be determined by the greater of the highest daily use from the previous calendar year or the result of a regression analysis where their use is applied to a 79 degree day. For Customer Select groups, the MDCQ will be the sum of the supplier’s individual customers’ MDCQs. • MDCQs will be updated annually and become effective May 1 for all customers.
<p>Valuing of Stored Gas When Customers Change Suppliers/Programs</p>	<p><u>Daily Read:</u> Gas in storage may transfer with the customer at the supplier’s or customer’s election but it is not valued by Nicor. Nicor values the gas in storage when an account finals.</p> <p><u>Customer Select:</u> Gas in storage does not transfer with the customer.</p>	<ul style="list-style-type: none"> • A predetermined quantity of gas, based on the minimum Monthly Storage Parameters, will transfer with the customer when switching to and from sales service or transportation programs and groups. • Nicor will charge the new supplier and credit the previous supplier (this may be Nicor Gas) for the predetermined value of gas that moves with the customer.

Nomination Change Charge	<u>Daily Read:</u> N/A <u>Customer Select:</u> N/A	<ul style="list-style-type: none"> • ALL suppliers – any reduction made to the volume of gas nominated after the Timely nomination deadline will be subject to the new Nomination Change Charge. Refer to Appendix.
Group Size Limit	<u>Daily Read:</u> 150 customers per Rider 13 group	<ul style="list-style-type: none"> • <u>Daily Read:</u> 200 customers per Rider 13 group
* To be effective May 1, 2022 unless otherwise noted		

Other items to be eliminated effective May 1, 2022:

- Rider 34 (allows pooling of Rider 25 customers)
- Firm Backup Service Election Option for the Daily Read Customers
- Requested Authorized Use for the Daily Read Customers
- Excess Storage Charge for Daily Read Customers
- Maximum Daily Nominations for Daily Read Customers
- Daily Delivery Range for the Customer Select Program
- OFO Shortage Days and OFO Surplus Days (Cap Days and Critical Days remain)

New tools to help manage within new storage parameters:

- All customers will have automated metering devices and daily usage information will be provided as available. Nominations, daily storage activity, and storage inventory balances will also be provided. Daily storage parameters will also be calculated and provided on a daily basis, including updates resulting from customers changing groups.
- Timely and Evening nomination cycles will be available on all calendar days (365 days a year).
- Reallocation of Nominations: After the gas day ends, suppliers will have the option to adjust their nominated pipeline supply across its enduser accounts. The final pipeline nomination volume cannot be changed, and adjustments will not be allowed between suppliers.

Northern Illinois Gas Company d/b/a Nicor Gas Company
Summary of Changes to Transportation Programs
Approved by ICC under Docket No. 20-0606

Daily Storage Parameters (non-Critical Day):

Daily Storage Activity Parameters (as % of Storage Capacity)				
	Minimum Injection	Maximum Injection	Minimum Withdrawal	Maximum Withdrawal
January	0.00%	0.30%	0.00%	1.00%
February	0.00%	0.30%	0.00%	0.85%
March	0.00%	0.30%	0.00%	0.60%
April	0.00%	0.30%	0.00%	0.30%
May	0.00%	0.45%	0.00%	0.30%
June	0.00%	0.50%	0.00%	0.30%
July	0.00%	0.45%	0.00%	0.30%
August	0.00%	0.70%	0.00%	0.30%
September	0.00%	0.70%	0.00%	0.30%
October	0.00%	0.70%	0.00%	0.30%
November	0.00%	0.30%	0.00%	0.40%
December	0.00%	0.30%	0.00%	0.85%

Monthly Storage Parameters:

Month-End Storage Inventory Balance Parameters		
	Minimum*	Maximum*
January	35%	45%
February	10%	25%
March	0%	10%
April	0%	10%
May	10%	20%
June	20%	30%
July	30%	40%
August	50%	60%
September	70%	80%
October	85%	100%
November	75%	90%
December	55%	70%
* Inventory Balance as a % of Storage Capacity		

Cash-Out Provisions:

Daily Cash-Out Charges:

		<u>Cash-Out Prices (per therm)</u>	
	Variance from Maximum Storage Parameter	Company Buys from Customer/Supplier at	Company Sells to Customer/Supplier at
Tier 1	0 to +10%	100% of the lower of: monthly GC or index price	100% of the higher of: monthly GC or index price
Tier 2	>+10% to +20%	85% of the lower of: monthly GC or index price	115% of the higher of: monthly GC or index price
Tier 3	>+20%	60% of the lower of: monthly GC or index price	140% of the higher of: monthly GC or index price

Daily cash-out prices will be based on either the monthly Nicor Gas Rider 6 Gas Cost (GC) or the daily index price for deliveries to the Chicago city-gates as published by Gas Daily for the applicable day. In the event that Gas Daily is unavailable, then a reported Chicago city-gate price of another similar publication, as determined in the Company’s sole discretion, shall be used.

* Monthly Cash-Out Charges:

	Variance from Minimum Storage Parameter	Variance from Maximum Storage Parameter	<u>Cash-Out Prices (per therm)</u>	
			Company Buys from Customer/Supplier at	Company Sells to Customer/Supplier at
Tier 1	-5% to 0%	0% to +5%	100% of the lower of: monthly GC or index price	100% of the higher of: monthly GC or index price
Tier 2	-10% to <-5%	>+5% to +10%	85% of the lower of: monthly GC or index price	115% of the higher of: monthly GC or index price
Tier 3	<-10%	>+10%	60% of the lower of: monthly GC or index price	140% of the higher of: monthly GC or index price

Monthly cash-out prices will be based on either the monthly Nicor Gas Rider 6 Gas Cost (GC) or the average of the daily index prices for deliveries to the Chicago city-gates as published by Gas Daily for the applicable month. In the event that Gas Daily is unavailable, then a reported Chicago city-gate price of another similar publication, as determined in the Company’s sole discretion, shall be used.

Daily Cash-Out Provisions for Rate 75 Option 2 customers/suppliers:

Option 2 – Customer assigned 0 (zero) days of Storage Banking Service capacity.

Under Option 2, the Customer is not subject to the Daily and Monthly Storage Parameters since the customer is assigned 0 (zero) days of Storage Banking Service capacity. The Customer is required to nominate gas supply to cover their daily usage. The variance between the gas supply nomination and usage will be cashed out on a daily basis. The variance, up to +/- 5% of usage, will be cashed out at the daily index price for deliveries to the Chicago city-gate as published by Gas Daily for the applicable day, and a rate equal to the SBS Charge will also be charged per therm for the variance. The remaining variance will be cashed out as follows:

		Cash-Out Prices (per therm)	
	Variance from Usage	Company Buys from Customer/Supplier at	Company Sells to Customer/Supplier at
Tier 1	-7.5% to <-5%, and >5% to 7.5%	(85% of the lower of: monthly GC or index price) less SBS	(115% of the higher of: monthly GC or daily index price) plus SBS
Tier 2 _a	-10% to <-7.5%, and >+7.5% to +10%	(60% of the lower of: monthly GC or index price) less SBS	(140% of the higher of: monthly GC or daily index price) plus SBS
Tier 3 _a	<-10% and >+10%	(the lower of: monthly GC minus \$6, or index price minus \$6) less SBS	(the higher of: monthly GC plus \$6, or index price plus \$6) plus SBS
a - If the Company is buying the gas from the Customer/Supplier and the Tier 2 price is lower than the Tier 3 price, Tier 3 volumes will be cashed out at the Tier 2 price. And if the Company is selling gas to the Customer/Supplier and the Tier 2 price is higher than the Tier 3 price, Tier 3 volumes will be cashed out at the Tier 2 price.			

Daily cash-out prices will be based on either the monthly Nicor Gas Rider 6 Gas Cost (GC) or the daily index price for deliveries to the Chicago city-gates as published by Gas Daily for the applicable day.

If Customers choosing this option are served as a member of a group, all Customers in the group must take service under Option 2.

Customers choosing Option 2 must elect this service by March 1 each year, beginning in 2022.

Nomination Change Charges:

*** Nomination Decreases.**

As of May 1, 2022, any reduction made to the volume of gas nominated after the Timely nomination deadline (1:00 P.M. Central Time) has passed will be subject to the following Nomination Change Charges:

	Nomination Decrease (therms)	Fee (per therm)
Level 1	30,000 – 50,000	10% of the higher of: monthly GC or index price
Level 2	50,001 – 150,000	20% of the higher of: monthly GC or index price
Level 3	>150,000	40% of the higher of: monthly GC or index price

Fees assessed to the Supplier will be based on either the monthly Nicor Gas Rider 6 Gas Cost (GC) or the daily index price for deliveries to the Chicago city-gates as published by Gas Daily for the applicable day. In the event Gas Daily is unavailable, then a reported Chicago city-gate price of another similar publication, as determined in the Company's sole discretion, shall be used.

A nomination decrease will be determined by comparing a Supplier's Final confirmed nomination volume to the higher of their confirmed nomination for the Timely Cycle, or if applicable the Evening Cycle.

A Nomination Change Charge will not be applied on a Critical Day.

A Nomination Change Charge will be applied on a Cap Day, provided however, this charge will not be applied to nomination decreases that are made to comply with a Cap Day's allocated cut(s).