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**Rate 77  
Large Volume Transportation Service**

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**Availability.**

For any commercial or industrial Customer at a single location who enters into a contract with the Company hereunder, to transport Customer-owned gas from an interconnection with a pipeline supplier of the Company or from a Renewable Gas Service Interconnect to the Customer's premises; and

- (a) where the Customer has contracted for transportation of direct purchases from the delivery point of the seller to an existing interstate pipeline interconnection with the Company's facilities as approved by the Company, or where the Customer has contracted for purchases from a Renewable Gas Producer to a Renewable Gas Service Interconnect, which interconnection or Renewable Gas Service Interconnect, in the sole judgment of the Company, is capable of receiving the Customer's gas without impairment of anticipated deliveries of any gas supplies to be purchased by the Company for general system use; and
- (b) where the final pipeline transporter, or if applicable Renewable Gas Producer, of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company; and
- (c) where satisfactory evidence of Customer's contracts with seller(s) and intrastate or interstate transporters are provided to the Company; and
- (d) where all such arrangements have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company; and
- (e) where 1) Customer provides a telephone line to within six (6) feet of the meter, which telephone line shall be directly accessible, or 2) Customer's existing location is capable of receiving daily uninterrupted wireless communication. The telephone line must terminate with an approved demarcation box. The Customer's telephone service must conform to the specifications of the metering equipment, and the metering equipment will not be installed by the Company until the required telephone line is available.

Customers served hereunder shall have their metered usage and nominations daily balanced in accordance with any transportation and storage provisions.

**\* Charges shall be the sum of (a) through (k).**

- (a) Customer Charge  
\$4,225.00 per month.
  - (b) Demand Charge  
225.00¢ per therm  
7.50¢ per therm
  - (c) Distribution Charge  
0.81¢ for all therms delivered to the Customer during the billing period.
- |  |                             |
|--|-----------------------------|
|  | Terms of Peak Billing       |
|  | <u>Demand for the Month</u> |
|  | for the first 10,000        |
|  | for all over 10,000         |

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(d) Storage Banking Service (SBS) Charge

0.84¢ per therm per month for all therms of Storage Banking Service capacity.

Customers may annually select Storage Banking Service capacity with a minimum selection of 1 times their Maximum Daily Contract Quantity (MDCQ) subject to the provisions included in Terms and Conditions.

For each therm of Company-supplied Gas delivered under this service, the charge shall be considered Authorized Use.

\* (e) Firm Backup Service (FBS) Charge

Prior to May 1, 2023, the monthly charge for Firm Backup Service shall be the selected Firm Backup Service quantity (in therms) multiplied by the Demand Gas Cost (DGC) as defined in Rider 6.

For each therm of Company-supplied Gas delivered under this service, the charge shall be the Rider 6 Commodity Gas Cost (CGC).

As of May 1, 2023, Firm Backup Service is no longer offered.

\* (f) Excess Storage Charge

Prior to May 1, 2023, the Excess Storage Charge shall be 10¢ per therm for the maximum amount in storage in excess of the Customer's Storage Banking Service capacity on any day during the billing period. If such maximum excess amount is less than five percent of the Customer's Storage Banking Service capacity, the Excess Storage Charge shall not apply. Revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.

As of May 1, 2023, the Excess Storage Charge will be eliminated.

\* (g) Requested Authorized Use Charge

Prior to May 1, 2023, for each therm of Requested Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.

As of May 1, 2023, Requested Authorized Use will no longer be available.

(h) Authorized Use Charge

For each therm of Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.

(i) Unauthorized Use Charge

For each therm of Unauthorized Use, the charge shall be the sum of \$6.00 plus the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.

Revenues arising from the application of the \$6.00 per therm charge hereunder shall be credited to Rider 6, Gas Supply Cost.

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(Continued From Sheet No. 26)

(j) Transportation Service Adjustment

The Transportation Service Adjustment (TSA) per therm, as determined in Rider 6, Gas Supply Cost, applied to total Customer usage less Company-supplied Gas.

\* (k) Operational Flow Order (OFO) Non-Performance Charge

Prior to May 1, 2023, on any day where the Company has imposed an Operational Flow Order, each therm of underdelivery of the Required Daily Delivery Range will be sold to the Customer and the charge will be 200% of the high price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

On any day where the Company has imposed an Operational Flow Order, each therm of overdelivery of the Required Daily Delivery Range will be purchased from the Customer and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

As of May 1, 2023, OFO Non-Performance Charges will no longer be applicable.

\* (l) Daily and Monthly Cash-Out Charges

As of May 1, 2023, Customers will be subject to Daily and Monthly Cash-Out Charges as defined in the Terms and Conditions. Revenues arising through the application of the Daily and Monthly Cash-Out charges will be credited to Rider 6, Gas Supply Cost.

**Minimum Monthly Charge.**

The minimum monthly bill shall be the sum of \$18,900 plus (d) through (k).

\* **Storage.**

Prior to May 1, 2023, on any day in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Customer's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Customer's use. The Customer may place into storage amounts up to the Storage Banking Service capacity.

On a Critical Day or an OFO Shortage Day, withdrawal of gas from storage shall be limited to the Customer's Storage Withdrawal Factor (SWF) times 0.017 times the Storage Banking Service capacity.

On any day, other than a Critical Day or an OFO Shortage Day, in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Customer's metered gas deliveries from the Company, the balance of any gas held in storage for the Customer's account will be used.

As of May 1, 2023, on any day in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Customer's metered gas deliveries from the Company, the Customer may place into storage amounts up to the Storage Banking Service capacity subject to the Daily and Monthly Storage Parameters as defined in the Terms and Conditions. The volume of gas injected by the Customer will be held in storage by the Company and available for the Customer's use. On the calendar day before each gas day, the Company will provide each Customer the Daily Storage Activity Parameters for the next gas day. This information will be made available for Customers to access electronically.

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**Storage (continued).**

On a Critical Day, withdrawal of gas from storage shall be limited to 0.017 times the Storage Banking Service capacity.

On any day, other than a Critical Day, in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Customer's metered gas deliveries from the Company, storage held in the Customer's account will be withdrawn in an amount up to the Storage Banking Service capacity subject to the Daily and Monthly Storage Parameters as defined in the Terms and Conditions.

See Terms and Conditions for Order of Deliveries.

**Excess Facilities Charge.**

Where the Customer chooses to have combined billing for more than one point of delivery on a single premises, each delivery point with maximum demand of at least 1,000 therms per day and acceptable to the Company will be metered separately but combined and billed as one account. The Customer shall pay a monthly excess facilities charge of two percent of the investment required for the Company to furnish the additional facilities. Any service pipe installation for additional delivery points shall not be subject to the Gas Service Pipe provision of Terms and Conditions.

**Demand Provisions.**

The Peak Billing Demand in any billing period shall be the highest gas day demand established on days within such billing period. The demand for any gas day shall be the number of therms of gas used during such day as determined by maximum demand instruments or by meter readings.

\* **Contract.**

The initial term of the contract shall be one year. The initial term shall commence when the Company begins to supply service hereunder and shall be automatically renewed each year for a period of one year. The contract will specify, in terms, the Maximum Daily Contract Quantity, the Storage Banking Service capacity and the Firm Backup Service quantity, if applicable.

Company reserves the right to refuse to enter into any contract which specifies an unreasonably high Maximum Daily Contract Quantity.

The Customer shall have the right to terminate service under the contract at the end of any month on 30 days written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid. A Customer may not voluntarily discontinue transportation service and subsequently renew transportation service under this rate or different transportation service provisions within a period of 12 consecutive months at the same premises.

**General.**

The schedule of which this rate is a part includes certain Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate, including but not limited to, Transportation Limitations and Amounts, Maximum Daily Contract Quantity, definitions of Critical Day, definitions of an Operational Flow Order Day, Requested Authorized Use, Authorized Use, Unauthorized Use, Daily Storage Parameters, and Monthly Storage Parameters.